

$0 \leq F(\oplus, \otimes) \perp \Delta \geq 0$

A stochastic capacity expansion and equilibrium model for the global natural gas market

Ruud Egging, Winterschool, 10 March 2011

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Outline

- Natural gas, market, players and roles
 - GAMS 1
- Capacity expansions
 - GAMS 2
- BREAK 15 min
- Uncertainty
 - GAMS 3
- Stoch MCP
- Benders for Stoch MCP
- BREAK / GAMS 4

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Main sources

- Egging 2010, PhD Thesis, <http://drum.lib.umd.edu/handle/1903/11188>
- IEA 2005 Energy Statistics Manual, www.iea.org/textbase/nppdf/free/2005/statistics_manual.pdf
- BP Statistical Review of World Energy 2010, <http://bp.com/statisticalreview>
- Gabriel, Fuller, 2010. A Benders Decomposition Method for Solving Stochastic Complementarity Problems with an Application in Energy. Computational Economics 35
- (more on natural gas: www.naturalgas.org)

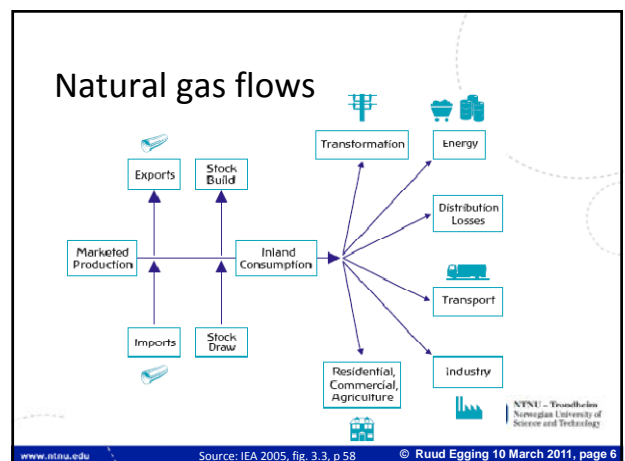
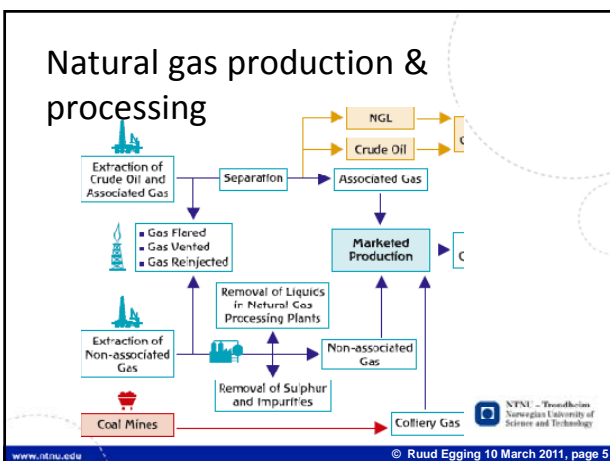
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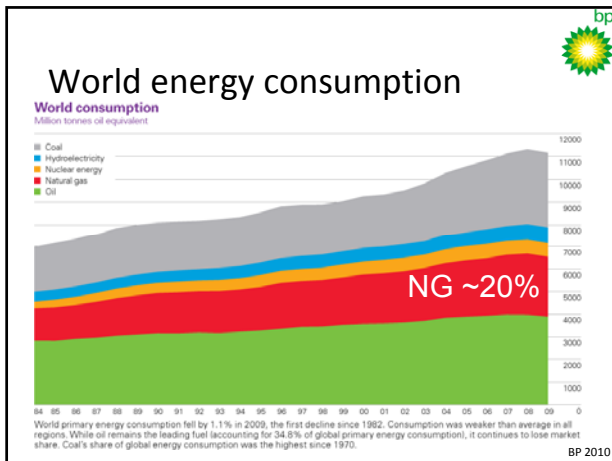
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Natural Gas...

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Developments and challenges

- Globally rising demand
- Locally depleting reserves
- Increasing number of players involved
- Increasing complexity of market and trade relations
- Increasing uncertainties and risks
- Interplay with environmental issues
- Conflicting objectives within and between countries

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In sum

- Complexity
- Uncertainty

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A Stochastic Global Gas Market Model

- Multi-period stochastic MCP with endogenous expansions for transport and storage
- 98% of worldwide consumption and production
- Market power
- Pipeline and LNG supply chains
- Contracts
- Demand seasonality
- Decision variables: various operating levels and capacity expansions

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Production

- State-owned vs. privately owned
 - ExxonMobil, RD Shell, ...
 - GazProm, Qatargas, ...
- Vertical/Horizontal integration
 - Oil, electricity,...
 - Trade, storage, ...
- Representation:
 - Geographical regions
 - Produce and sell gas

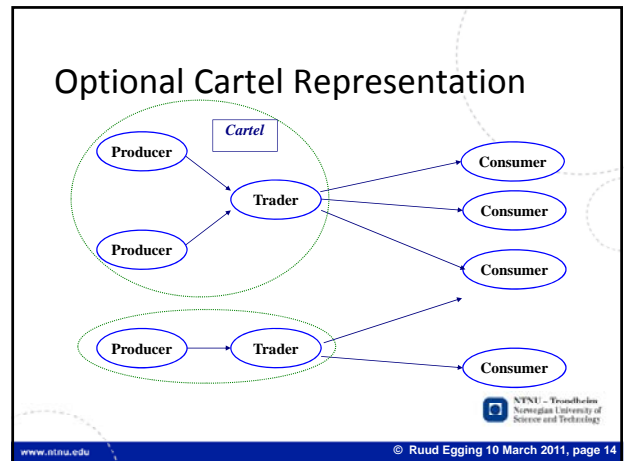
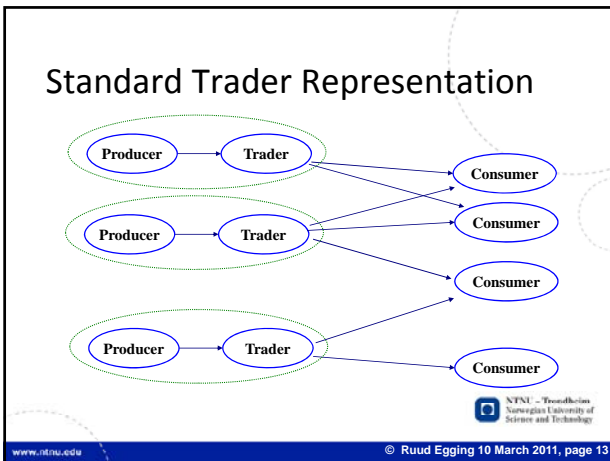
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Trade

- Varying ownership and integration
 - GazExport, Pepeco, RWE, GDF SUEZ, Washington Gas
- Representation:
 - Geographical regions
 - Purchase gas from producers
 - Sell gas to marketers
 - Storage and transportation services
 - Market power

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Liquefaction and regasification

The diagram shows the stages of the LNG supply chain: Gas Field, Liquefaction Plant, LNG Storage Tank, LNG Tanker, LNG Storage Tank, Vaporizers, and To Pipeline System. It is divided into a 'PRODUCING REGION' and a 'CONSUMING REGION'.

Figure 10: LNG supply chain. Source: Panhandle Energy²⁸

- 260F: 1 m³ LNG ~ 600 m³ NG
- Cheaper or only option
- Liquefiers
 - E.g., GDF Suez, Qatargas
- Regasifiers
 - E.g., GDF Suez, Cheniere Energy

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Storage Operators

- Ownership
 - Access regimes
- Roles:
 - Demand seasonality, strategic storage, speculation, ...
- Representation: regulated service provider

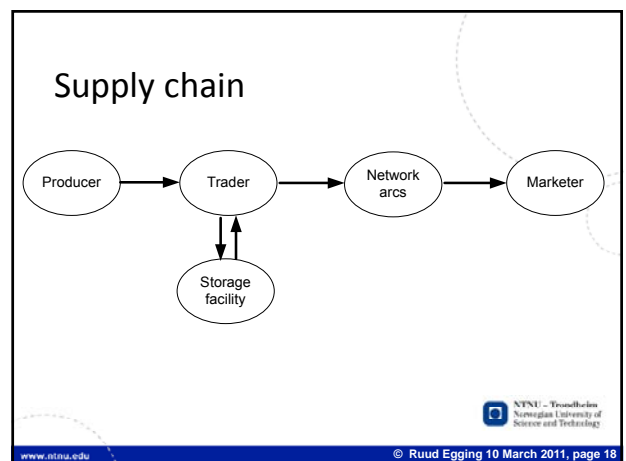
Injection	Extraction
April	October
May	November
June	December
July	January
August	February
September	March

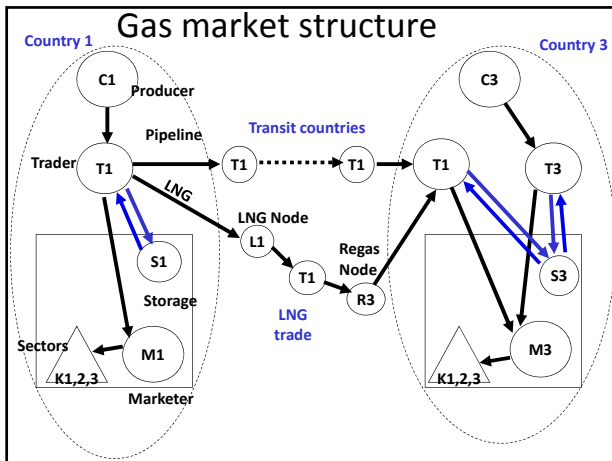
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Transport network

- International/domestic
- Ownership
- Access regimes
- Representation
 - Trans System Operator
 - All transportation arcs
 - Regulated service provider
 - Regulated fee + congestion charge

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Time to play

The assignment at the end of Monday's lecture

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Oligopoly

Supplier : $\max \left(\pi \left(\sum_i q_i \right) q_i - c_i(q_i) - \tau^{pipe} q_i \right)$
 s.t. $q_i \leq cap_i^{prod} \left(\lambda^{prod} \right)$

Inverse demand : $\pi \left(\sum_i q_i \right) = \left(INT - SLP \sum_i q_i \right)$

Pipeline operator : $\max \left(\tau^{pipe} f^{pipe} \right)$
 s.t. $f^{pipe} \leq cap^{pipe} \left(\lambda^{pipe} \right)$

Market clearing for pipeline capacity :
 $f^{pipe} = \sum_i q_i \left(\tau^{pipe} \right)$

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Solution oligopoly

Supplier : $0 \leq q_i \perp - \left(INT - SLP \sum_i q_i - SLP q_i \right) + \frac{\partial c(q_i)}{\partial q_i} + \lambda^{prod} + \tau^{pipe} \geq 0$

Pipeline operator : $0 \leq \lambda^{prod} \perp cap_i^{prod} - q_i \geq 0$
 $0 \leq f^{pipe} \perp \lambda^{pipe} - \tau^{pipe} \geq 0$
 $0 \leq \lambda^{pipe} \perp cap^{pipe} - f^{pipe} \geq 0$

Market clearing : $f^{pipe} - \sum_i q_i = 0, \tau^{pipe} \text{ free in sign}$

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Oligopoly in GAMS

- GAMS File Thu_1_...gms
- Walk-through
- Fill out the stationarity conditions (see slide 22)
- ~15 minutes

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Oligopoly in GAMS

```

set i /1*3/;
alias (i,i);
parameter int /10/, slp /1.0/;
cost_a / 1/, cost_b /0.5/;
cap_prod / 5/, cap_arc /5/;
positive variable q(i), flow, tau_arc, lam_prod(i), lam_arc;
equation stat_prod, eq_cap_prod, stat_arc_cap, eq_cap_arc, mcc_arc;

stat_prod(i) .. - (int-slp*sum(ii,q(ii))-slp*q(i))
                +cost_a+2*cost_b*q(i)
                +lam_prod(i)
eq_cap_prod(i) .. cap_prod - q(i)
stat_arc_cap .. lam_arc - tau_arc
eq_cap_arc .. cap_arc - flow
mcc_arc .. flow - sum(i,q(i))

model oligop / stat_prod,q,
               eq_cap_prod,lam_prod
               stat_arc_cap,flow
               eq_cap_arc,lam_arc
               mcc_arc,tau_arc/;

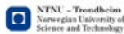
solve oligop using mcp;
    
```

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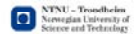
Some assumptions

- Perfect foresight...? Perfect information!
- Risk-neutrality
- Open-loop: all decisions for all stages at start
 - Vs. closed-loop: ‘feedback strategies’: at every stage former decisions and outcomes taken into account when choosing a course of action
 - Assumptions open-loop more restrictive but generally mathematically tractable



Investments in MCP - outline

- Agent with perfect foresight
- Decide on sales in year y $SALES_y$
capacity expansions Δ_y
- Selling price π_y , discount rate γ_y (both exogenous)
- Convex cost curve $c_y(SALES_y)$
- Initial capacity \overline{CAP}
- Investment costs per unit b_y
- Upper bounds on expansions $\overline{\Delta}_y$



Investments – Formulation

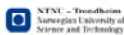
$$\max_{SALES_y, \Delta_y} \sum_{y \in Y} \gamma_y \{ \pi_y SALES_y - c_y(SALES_y) - b_y \Delta_y \}$$

$$s.t. \quad SALES_y \leq \overline{CAP} + \sum_{y' < y} \Delta_{y'} \quad \forall y$$

$$\Delta_y \leq \overline{\Delta}_y \quad \forall y$$

$$SALES_y \geq 0 \quad \forall y$$

$$\Delta_y \geq 0 \quad \forall y$$



Investments - KKT

$$0 \leq \gamma_y \left(-\pi_y^L + \frac{\partial c_y(SALES_y)}{\partial SALES_y} \right) + \alpha_y \quad \perp \quad SALES_y \geq 0 \quad \forall y$$

$$0 \leq \gamma_y b_y - \sum_{y' > y} \alpha_{y'} + \rho_y \quad \perp \quad \Delta_y \geq 0 \quad \forall y$$

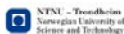
$$0 \leq \overline{CAP} + \sum_{y' < y} \Delta_{y'} - SALES_y \quad \perp \quad \alpha_y \geq 0 \quad \forall y$$

$$0 \leq \overline{\Delta}_y - \Delta_y \quad \perp \quad \rho_y \geq 0 \quad \forall y$$



GAMS

- Code up the model on slide 28, for a two-period model, monopoly player, current capacity 5, investment costs 2/unit, Inverse Demand curve 20-q
- When you're done, time for a break
- ~25 minutes, **including** break



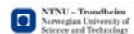
Capacity expansion

```

positive variable q, expans, lam;
equations          stat_q, stat_expans, eq_cap;

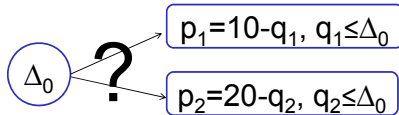
stat_q ..          (2*q-20) + lam           =G= 0 ;
stat_expans ..     2 - lam                   =G= 0 ;
eq_cap ..          5 + expans - q           =G= 0 ;

model expans_det /  stat_q.q,
                    stat_expans.expans,
                    eq_cap.lam
;
solve expans_det using mcp
;
    
```



Demand Uncertainty - Simple Stochastic Investment Problem

- Producer q: $c(q)=0$. Current Cap = 5
- Two periods
 - Period 1: Cap expansion I: $0 \leq I \leq 10$, @ \$2/unit
 - Period 2: 50%-50%: $p=10-q$ OR $p=20-q$
- Invest how much to maximize exp profit?



Demand Uncertainty - Simple Stochastic Investment Problem

$$\max_{\Delta_0, q_1, q_2} \left\{ \frac{1}{2}(10 - q_1)q_1 + \frac{1}{2}(20 - q_2)q_2 - 2\Delta_0 \right\}$$

s.t.

$$0 \leq q_1 \leq 5 + \Delta_0$$

$$0 \leq q_2 \leq 5 + \Delta_0$$

Stochastic Investments - KKT

Minimization!

$$0 \leq q_1 \perp \frac{1}{2}(2q_1 - 10) + \alpha_1 \geq 0$$

$$0 \leq q_2 \perp \frac{1}{2}(2q_2 - 20) + \alpha_2 \geq 0$$

$$0 \leq \Delta_0 \perp 2 - \alpha_1 - \alpha_2 \geq 0$$

$$0 \leq \alpha_1 \perp 5 + \Delta_0 - q_1 \geq 0$$

$$0 \leq \alpha_2 \perp 5 + \Delta_0 - q_2 \geq 0$$

GAMS!

- Code up the model on slide 33, using a set of scenarios
- ~5 minutes (see former exercise!)

GAMS – type it all up

```

positive variable q1,q2, del10, lam1, lam2;
equations          stat_q1, stat_q2, stat_del10, eq_cap1, eq_cap2;

stat_q1 ..         0.5*(2*q1-10) +lam1   =G= 0 ;
stat_q2 ..         0.5*(2*q2-20) +lam2   =G= 0 ;
stat_del10 ..      2 - lam1 - lam2       =G= 0 ;
eq_cap1 ..         5 +del10 -q1         =G= 0 ;
eq_cap2 ..         5 +del10 -q2         =G= 0 ;

model expans_sto /      |stat_q1.q1,
                        |stat_q2.q2,
                        |stat_del10.del10,
                        |eq_cap1.lam1,
                        |eq_cap2.lam2
                        /;
    
```

GAMS, using sets and variables

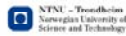
```

positive variable q(m), expans, lam(m)
;
equations          stat_q, stat_expans, eq_cap
;
stat_q(m) ..       prob(m)*(2*slp(m)*q(m)-int(m)) + lam(m) =G= 0 ;
stat_expans ..     cinv - sum(m, lam(m))                    =C= 0 ;
eq_cap(m) ..       cap + expans - q(m)                      =G= 0 ;

model expans_det / stat_q.q,
                  stat_expans.expans,
                  eq_cap.lam
                  /;
solve expans_det using mcp
    
```

Stochastic Natural Gas Market Model

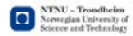
- Extensive-form stochastic MCP
- Consider multiple futures when making capacity expansion decisions
- Additional assumption: risk-neutrality
- Maximize *expected* profits
- Include all considered futures and assign probabilities



Producer – Opt problem

$$\max_{q_{pndm}^{P \rightarrow T}} \sum_{n,d,m} p_m \gamma_m d_d \left(\pi_{ndm}^P q_{pndm}^{P \rightarrow T} - c_{pndm}^P (q_{pndm}^{P \rightarrow T}) \right)$$

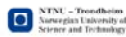
$$q_{pndm}^{P \rightarrow T} \leq CAP_{pnm}^P \quad (\alpha_{pndm}^P)$$



Producer - KKT

$$0 \leq q_{pndm}^{P \rightarrow T} \perp p_m \gamma_m d_d \frac{\partial c_{pndm}^P(\cdot)}{\partial q_{pndm}^{P \rightarrow T}} + \alpha_{pndm}^P - p_m \gamma_m d_d \pi_{ndm}^P \geq 0$$

$$0 \leq \alpha_{pndm}^P \perp CAP_{pnm}^P - q_{pndm}^{P \rightarrow T} \geq 0$$

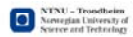


Arc operator – Opt problem

$$\max_{q_{adm}^{A \rightarrow T}} \sum_{am} p_m \gamma_m \left(\sum_d (d_d \tau_{adm}^A q_{adm}^{A \rightarrow T}) - c_a^{AA} \Delta_{am}^A \right)$$

$$q_{adm}^{A \rightarrow T} \leq CAP_{am}^A + \sum_{m' \in \text{pred}(m)} \Delta_{am'}^A \quad (\alpha_{adm}^A)$$

$$\Delta_{am}^A \leq \bar{\Delta}_{am}^A \quad (\rho_{am}^A)$$



Arc operator - KKT

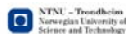
$$0 \leq q_{adm}^{A \rightarrow T} \perp \alpha_{adm}^A - p_m \gamma_m d_d \tau_{adm}^A \geq 0$$

$$0 \leq \Delta_{am}^A \perp p_m \gamma_m c_{am}^{AA} + \rho_{am}^A - \sum_{d, m' \in \text{succ}(m)} \alpha_{adm'}^A \geq 0$$

$$0 \leq \alpha_{adm}^A \perp CAP_{am}^A + \sum_{m' \in \text{pred}(m)} \Delta_{am'}^A - q_{adm}^{A \rightarrow T} \geq 0$$

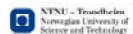
$$0 \leq \rho_{am}^A \perp \bar{\Delta}_{am}^A - \Delta_{am}^A \geq 0$$

Et cetera...



Players in the model

- Producer V
- Arc network operator V
- Trader See Thesis
- Storage Operator See Thesis
- Market clearing conditions, next



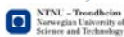
Market clearing conditions

$$\pi_{ndm}^P \text{ free, } \sum_p q_{pndm}^{P \rightarrow T} - \sum_t q_{ndm}^{T \rightarrow P} = 0$$

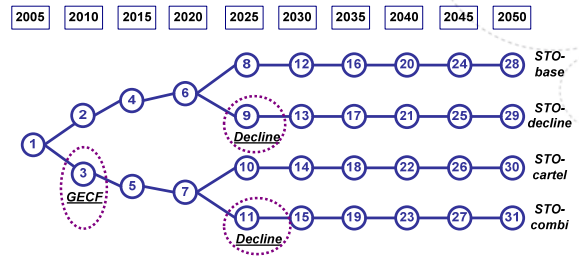
$$\tau_{adm}^A \text{ free, } q_{adm}^{A \rightarrow T} - \sum_t f_{ndm}^A = 0$$

$$\pi_{ndm}^{TS} \text{ free, } \sum_t q_{ndm}^{T \rightarrow S} - \sum_s q_{ndm}^{S \rightarrow T} = 0$$

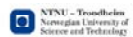
$$\pi_{ndm}^W \text{ free, } \pi_{ndm}^W - \left(INT_{ndm}^W - SLP_{ndm}^W \left(\sum_t q_{ndm}^{T \rightarrow W} + \sum_s q_{ndm}^{S \rightarrow W} \right) \right) = 0$$



Scalability issues - Scenario tree with four scenarios

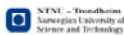


Capacity additions in 2005: four futures; 2010-2020: two futures



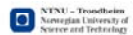
Stochastic gas market model - Remarks

- Two uncertain events is not so much
- Doubling of model size, calc time: 5-10 times as big
- When uncertainty is in far future, the impact is largely 'discounted away'
- Hedging affects timing and sizes, but many results 'close to averages'
- Some detailed developments and results differ due to interplay of timing, hedging and game-theoretic approach



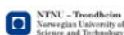
Benders Decomposition Outline

- Some variables make the problem *hard*.
 - Fixing these: remaining problem easy
- Decompose problem in two parts
 - Difficult variables → Master Problem (MP)
 - Remaining variables → Sub Problems (SP)
- Iteratively MP and SP are solved
 - MP: 'fixing values'
 - SP: feasible solution + info to improve MP



Orig problem: block structure

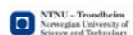
				$-Q_1$				\geq	$-CAP$
Δ_1					$-Q_2$			\geq	$-CAP$
Δ_1	$+\Delta_2$					$-Q_3$		\geq	$-CAP$
Δ_1	$+\Delta_2$	$+\Delta_3$					$-Q_4$	\geq	$-CAP$



Orig problem: complicating var

				$-Q_1$				\geq	$-CAP$
Δ_1					$-Q_2$			\geq	$-CAP$
Δ_1	$+\Delta_2$					$-Q_3$		\geq	$-CAP$
Δ_1	$+\Delta_2$	$+\Delta_3$					$-Q_4$	\geq	$-CAP$

Complicating variables



Sub problems in BD

$-Q_1$				\geq	$-\text{CAP}$
	$-Q_2$			\geq	$-\text{CAP} - \Delta_1$
		$-Q_3$		\geq	$-\text{CAP} - \Delta_1 - \Delta_2$
			$-Q_4$	\geq	$-\text{CAP} - \Delta_1 - \Delta_2 - \Delta_3$

Subproblems separate by block

Benders Decomposition Loop

- INIT:
 - Convergence Gap = +INF
- WHILE (ConvGap > Threshold) DO:
 - Solve MP
 - Find suggested values for fixing variables
 - Solve SPs
 - Fix vars according to last MP Soln
 - Collect info to update MP
 - Update ConvGap
 - Pass info from SPs to MP by Adding a Benders Cut

BD for Simple Stochastic Investment Problem

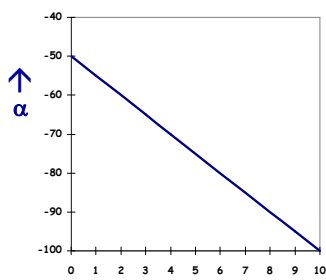
- Define MP: $\min_{I, \alpha} 2I + \alpha, \text{ s.t. } 0 \leq I \leq 10$
- Define SP(1): $\min_{q_1} z_1 = \frac{1}{2}(q_1 - 10)q_1, \text{ s.t. } q_1 \leq 5 + I, I = I^k(\lambda_1)$
- Define SP(2): $\min_{q_2} z_2 = \frac{1}{2}(q_2 - 20)q_2, \text{ s.t. } q_2 \leq 5 + I, I = I^k(\lambda_2)$
- INIT LB=-INF, UB=+INF
- MP: $I=0, \alpha=-\text{inf}$
- SP: $(q_1, z_1, \lambda_1) = (5, -12\frac{1}{2}, 0)$
 $(q_2, z_2, \lambda_2) = (5, -37\frac{1}{2}, -5)$
- Add Cut to MP

Benders Cuts

- Every cut limits MP solution space, cutting off infeasible solutions
- Uses
 - Dual Prices (λ_1, λ_2) of the SPs
 - the fixed MP solution I^k
- Provide linear approximation how aggregate SP objective would change from current fixed solution
- Approximation... \Rightarrow overestimate

$$\alpha \geq z_1^k + z_2^k + \sum_{i=1}^2 \lambda_i^k (I - I^k) \Rightarrow \alpha \geq -50.51$$

Adding First Benders Cut

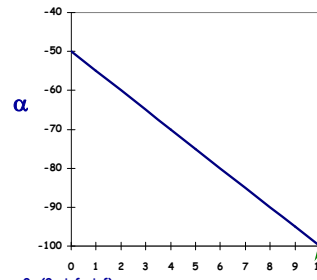


#	Z	α	I
0	-inf	-inf	0

#: (I, α , z)

0: (0, -inf, -inf) Cap expands \rightarrow

Second MP solution



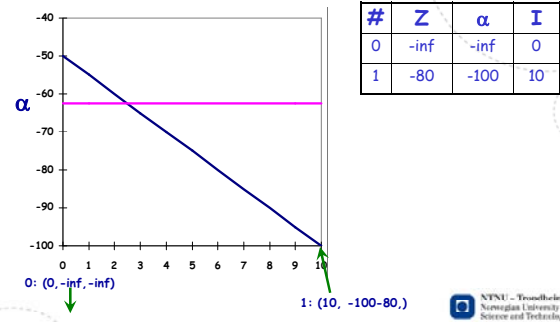
#	Z	α	I
0	-inf	-inf	0
1	-80	-100	10

0: (0, -inf, -inf) Cap expands 1: (10, -100, -80)

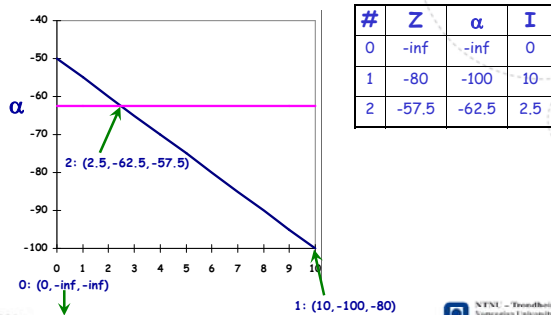
Second iteration SP solutions

- SP(1,2): $\min_{q_1} z_1 = \frac{1}{2}(q_1 - 10)q_1, \quad s.t. \ q_1 \leq 5 + 10$
- SP(2,2): $\min_{q_2} z_2 = \frac{1}{2}(q_2 - 20)q_2, \quad s.t. \ q_2 \leq 5 + 10$
- $(q_1, z_1, \lambda_1) = (5, -12\frac{1}{2}, 0)$
- $(q_2, z_2, \lambda_2) = (10, -50, 0)$
- Add Cut to MP: $\alpha \geq -62\frac{1}{2}$

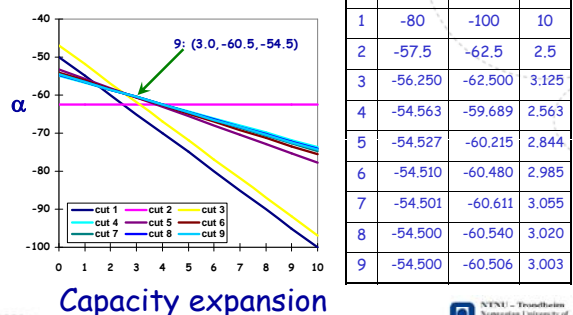
Adding Second Benders Cut



Third MP solution



And so on...



Approach

- BD and cuts originally for optimization
- BD for Stoch MCP (Gabriel & Fuller, 2010)
 - general, two-stage, electricity market (stylized)
 - small number players, many scenarios
 - market power in SP: MP are LCP, SP are LCP
 - G&F derive alternative cut to be used for imperfectly competitive lower level problems

Benders Decomposition

- Benders (1962)
- Originally Mixed Integer Problems
- Fuller and Chung (2007): VIs
- Gabriel and Fuller (2008): Stoch MCP
 - two-stage
 - small #players
 - many scenarios

Notation

The following symbols are used in the cuts, for iteration it :

- $\Delta_{am}^{A,it}$ MP solution value for arc capacity expansions in (mcm/d)
- $\Delta_{zm}^{S,it}$ MP solution value for storage working gas capacity expansions
- $\lambda_{adm}^{A,it}$ SP solution value for dual price of arc capacity constraint (7.8)
- $\lambda_{zm}^{S,it}$ SP solution value for dual price of storage capacity constraint
- Z_{it}^{SP} The probability-weighted discounted sum of SP obj

Traditional Benders Optimality Cuts

In iteration $it+1$ the it^{th} cut is added to the MP. The set of cuts is written as:

$$\alpha + \sum_m p_m \gamma_m \left(\sum_{a,d} \lambda_{adm}^{A,it} \sum_{m \in \text{succ}(m)} \Delta_{am}^{A,it} + \sum_z \lambda_{zm}^{S,it} \sum_{m \in \text{succ}(m)} \Delta_{zm}^{S,it} \right) \forall it \quad (\theta^{it})$$

$$Z_{it}^{SP} + \sum_m p_m \gamma_m \left(\sum_{a,d} \lambda_{adm}^{A,it} \sum_{m \in \text{succ}(m)} \Delta_{am}^{A,it} + \sum_z \lambda_{zm}^{S,it} \sum_{m \in \text{succ}(m)} \Delta_{zm}^{S,it} \right)$$

Cut according to Gabriel and Fuller (2010)

$$0 \leq \theta^it \perp (X_1^{it})^T (\bar{A}\Delta - \bar{b}) + (X_p^{it})^T (\hat{A}\Delta - \hat{b}) + (X_{F(i)}^{it})^T F^{-1} (X_{F(i)}^{it} \theta) + \alpha \geq 0$$

First stage variables and approximated impact Approximated impact second stage variables

Cut APPLIED

$$0 \leq \theta^it \perp \alpha + \sum_m p_m \gamma_m \left(\sum_{p,d} \lambda_{pdm}^{A,it} \left(\frac{CAP_{pm}^A}{\bar{c}_{pm}^A} \right) + \sum_{a,d} \lambda_{adm}^{A,it} \left(\frac{CAP_{am}^A}{\bar{c}_{am}^A} + \sum_{m \in \text{pred}(m)} \Delta_{am}^A \right) + \sum_z \lambda_{zm}^{S,it} \left(\frac{CAP_{zm}^S}{\bar{c}_{zm}^S} + \sum_{m \in \text{pred}(m)} \Delta_{zm}^S \right) - \sum_{t,n,d,it'} d_{t,n,d,it'} \left(INT_{ndm}^{it'} - SLP_{ndm}^{it'} \left[\sum_{t \in T} Q_{t,nd}^{it' \rightarrow it} + \delta_{nd}^{it'} Q_{t,nd}^{it' \rightarrow it} \right] \right) \theta^{it'} + \sum_{p,d,it'} d_{p,d,it'} \left(\frac{Q_{pm}^{it' \rightarrow it}}{\bar{c}_{pm}^{it' \rightarrow it}} \right) \theta^{it'} \right) \geq 0$$

Implementation

- Multi-stage
- GAMS 22, 2GB RAM, dual core 2x1.2 GHz

Convergence analysis

	A	B
Model periods	4	6
Scenarios	4	4
Scenario nodes	11	19
Num capacity expansion	339	763
Total num variables	27,221	47,373
Full MCP calc time (seconds)	263	1,005
VI-MCP Net calc time (seconds)	267	2,036
Num iterations	46	188

Convergence analysis - continued

	C (*)	D (*)	E (*)
Model periods	6	8	8
Scenarios	8	4	8
Scenario nodes	31	27	47
Num expansion var	1,187	1,187	2,035
Total num variables	77,177	67,525	117,481
Full MCP calc time	13,853	3,005	18,679
Num iterations	316	325	179
feasible MP calc time ^{&}	502	550	333
infeasible MP calc time [%]	122	96	301
feasible SP calc time ^{&}	4,934	4,576	4,373
infeasible SP calc time [%]	7	0	6
Num infeasible MP	14	8	7
Num infeasible SP	1	0	1

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	A	B	C (*)	D (*)	E (*)
Model periods	4	6	6	8	8
Scenarios	4	4	8	4	8
Scenario nodes	11	19	31	27	47
Num expansion var	339	763	1,187	1,187	2,035
Total num variables	27,221	47,373	77,177	67,525	117,481
Full MCP calc time	263	1,005	13,853	3,005	18,679
VI-MCP Net calc time [^]	267	2,036	5,572	5,222	5,013
Num iterations	46	188	316	325	179
VI-MCP Gross calc time	521	13,684	52,272	51,207	32,502
feasible MP calc time ^{&}	4	129	502	550	333
infeasible MP calc time [%]	4	60	122	96	301
feasible SP calc time ^{&}	259	1,847	4,934	4,576	4,373
infeasible SP calc time [%]	0	0	7	0	6
Num infeasible MP	7	18	14	8	7
Num infeasible SP	0	0	1	0	1
Convergence criterion	Expans	Expans	MP infeas	MP infeas	MP infeas

Benders in GAMS

- Same problem with monopoly supplier facing a high and a low demand scenario

[GAMS small BD](#)

- Note: numerical deviations, but no complications yet...

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Conclusions

- Making use of Benders cuts from (Gabriel and Fuller, 2010) allows easier derivation MP and SP
- GAMS needs much time for model generation (unless it would be possible to keep models in memory) Implementations should use software that allows efficient file processing and model generation
- Large potential to reduce solution times of large-scale stochastic MCP (considering parallel processing)
- Numerical complications (!!!)

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Benders for Stoch MCP...?

Speculation:

- Fewer time periods
- Smaller first-stage problem

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GAMS

Package:

- AssignmentsOppdal.docx
- Thu_4_... Gms
- Open it.
 - Two data files, the main file, 'cournot parameter'
- Dan & Fritz!
- Optional: maximum expansion constraint (derive and adjust KKT and implement in GAMS)
- Until dinner... or when your are done

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